		Estimated 2007	Estimated Project Use	Total Estimated FY 2007
Facility/Contractor		M&I O&M & Corps Costs 1/	Energy Costs (Sch. A-10/A-11)	M&I O&M Costs
Storage 6/		"		
American River (Incl Sugar Pine D&R)				
Black Butte Reservoir	2/	107,954		107,954
Clear Creek Tunnel				
Columbia-Mowry System		27,646	1,991	29,637
Delta Cross Channel		6,347		6,347
F&WL Mitigation (Reimbursable)				
Coleman National Fish Hatchery		508,649		508,649
Wetlands Improvement				
Folsom D&R		233,020		233,020
Folsom Pipeline				
Folsom PP		57,049	19,353	76,402
Friant D&R		226,808	8,221	235,029
Gianelli, WR PGP			47,604	47,604
Less: GWRPG Direct Pumping	5/			
Regeneration Credit (A-10)	5/		(30,401)	(30,401)
Hill, CA Whiskeytown Dam		35,843		35,843
New Melones D&R				
Nimbus D&R		69,785		69,785
San Joaquin River		21,771		21,771
Sacramento River		56,789		56,789
Security Costs	_,	406,529		406,529
Other Routine O&M Costs, San Luis Dar	m 5/	1,652,773		1,652,773
Shasta D&R		178,751	11,835	190,586
Trinity D&R		50,864		50,864
Total Storage (Water Ratesetting)	7/	3,640,578	58,603	3,699,181

Facility/Contractor	Estimated 2007 M&I O&M & Corps Costs 1/	Estimated Project Use Energy Costs (Sch. A-10/A-11)	Total Estimated FY 2007 M&I O&M Costs
<u>Conveyance</u>			
Delta-Mendota Canal Friant-Kern Canal Life Safety Code Corrections Handicap Accessibility Red Bluff Diversion Dam Red Bluff PP San Luis Canal Tehama-Colusa Canal Tehama-Colusa Fish Facilities Conveyance (Direct Billed)	128 950 2,175 2,622 3,458 218 1,265 74 10,890		128 950 2,175 2,622 3,458 218 1,265 74
Folsom-South Canal (Water Ratesetting)	391,000		391,000
Total Conveyance	401,890		401,890
Conveyance Pumping			
Dos Amigos PP O'Neill PGP Tracy PP Total Conv. Pumping (Direct Billed)		28,130 142,455 <u>787,801</u> 958,386	28,130 142,455 787,801 958,386
Direct Pumping			
Colusa County WD Contra Costa PP (Contra Costa WD) Kanawha WD		1,041 (375,758) 7	1,041 (375,758) 7
Pleasant Valley PP (City of Coalinga) San Benito County WD	3/	26,515	26,515
Gianelli, WR PGP Pacheco PP San Luis WD Relifts	3/	24,181 18,534 2,267	24,181 18,534 2,267
Coyote PP	5/	121,670 490,161 375,691	121,670 490,161 375,691
Shasta PP (City of Shasta Lake) State-Delta PP (Cross Valley Canal) Westlands WD Relifts		21,636 1,372 6,074	21,636 1,372 6,074
Wintu PP (Bella Vista WD) Dos Amigos PP (Cross Valley Canal) Total Direct Pumping		20,104 2,033 735,530	20,104 2,033 735,530
Sub Total	4,042,468	1,752,519	5,794,987

Facility/Contractor	Estimated 2007 M&I O&M & Corps Costs 1/	Estimated Project Use Energy Costs (Sch. A-10/A-11)	Total Estimated FY 2007 M&I O&M Costs
Water Marketing Expense			
Suisun Marsh Protection	130,712		
Contract Administration	1,048,257		
Water & Power Systems Control	589,177		
Other Expenses	911,988		
General Expense	4/ 74,885		
Non-Permanent Contractor Revenue	6/ (425,145)		
Total Water Marketing	2,329,874	<u></u>	2,329,874
Less: Direct Billed	(10,890)	(958,386)	(969,276)
Grand Total	6,361,452	794,133	7,155,585

FOOTNOTES

- 1/ Source of data Table 6, Allocated CVP Operation and Maintenance Costs, Fiscal Year 2007 (except for Black Butte Dam & Reservoir costs).
- 2/ For allocation of Corps costs (Black Butte Dam & Reservoir), refer to support worksheet (Replace OM) .
- 3/ Suballocation of San Felipe Unit Direct Pumping Costs:

			Direct Pumping Allocation (Sch A-10) 7/) 7/
	Projected		William R. Gianelli			•
	2007 Deliveries	Ratios	Pump-Generator Plant PUE	Pacheco PP	Coyote PP	Grand Total
	2011101100	ranos	32	• •	• • •	Total
San Benito County WD	4,919	0.047014	24,181	18,534		42,715
S. Clara Valley WD (Sch. A-12)	99,706	0.952986	490,161	375,691	121,670	987,523
	104,625	1.000000	514,343	394,226	121,670	1,030,238
Total San Felipe	104,625	0.258607				
All Other Contractors	299,946	0.741393				
Total Storage	404,571	1.000000				

- 4/ General & Administrative (G&A) expenses have been incorporated into Water Marketing costs. Reimbursable costs are based on 18.5 percent of the total G&A costs included on Table 6 (see sources). M&I's share is based on the ratio of 2007 projected deliveries for M&I to the total Irrigation & M&I deliveries.
- 5/ O&M costs for Gianelli, WR Pump Generator plant were combined with the B.F. Sisk San Luis Dam and Reservoir. For San Felipe Unit, O&M for Gianelli, WR PGP will be included as part of storage and not under direct pumping as in previous years rates through 1999.
- 6/ Non-permanent revenue was calculated using a 2-yr average of the most recent actual non-permanent revenue (from O&M Expense Schedule Schedule B-6) rounded to the nearest thousand.

FOOTNOTES (continued)

7/ Storage Costs are broken down between San Felipe Unit Contractors and all others as follows:

	San Felipe Unit Storage	All Other Storage Contractors	Total
Projected 2007 Storage Deliveries	104,625	299,946	404,571
Ratios	0.258607	0.741393	1.000000
Allocated Gianelli, WR Pump Generator Costs Project Use Costs Regeneration Credit	*	47,604 (30,401)	47,604 (30,401)
Allocated Other Storage O&M Costs Total	952,185 952,185	2,729,793 2,746,996	3,681,978
Rate per Acre-foot (to Schedule A-8)	9.10	9.16	5,555,101

^{*} San Felipe Unit contractors' share of the William R. Gianelli PG PUE has been included in the direct pumping section(see Schedule A-11, page 2)

RECONCILIATION:

	Adjı	ustments to MP-3400 Data (Table 6	5)		
	MP-3400	Black Butte	Direct	Other	Ratesetting
	Data	D&R	Billed	Adjustments	Total **
	(Table 6)				
Water Marketing & Other Expenses	2,718,760			(388,886) c/	2,329,874
Storage	3,126,095 b/	107,954 a/		406,529 d/	3,640,578
Conveyance	401,890		(10,890)		391,000
Conveyance Pumping	N/A				
Direct Pumping	N/A				
Total	6,246,745	107,954	(10,890)	17,643	6,361,452

a/ Refer to footnote 2/ above for details.

b/ Excludes \$34,496 for Black Butte D&R since costs are calculated based on a 5-year historical average. (see footnote 2/)

c/	
Suisun Marsh Protection	130,712
Non-Permanent Contractor Revenue	(425,145)
General Expense Adjustment	(94,453)
Total	(388,886)
d/ Security Costs	406,529

^{**} May vary plus or minus 1 due to rounding.